



Table S49. Summary statistics for natural gas – Washington, 2016-2020

	2016	2017	2018	2019	2020
Number of Wells Producing Natural Gas at End of Year					
Oil Wells	0	0	0	0	0
Gas Wells	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts					
Imports	440,984	406,540	371,775	339,908	339,286
Intransit Receipts	0	0	0	0	0
Interstate Receipts	711,640	738,474	787,615	814,569	810,885
Withdrawals from Storage					
Underground Storage	26,956	29,921	27,537	30,206	30,341
LNG Storage	2,005	781	753	1,803	644
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-62,236	-48,662	-38,586	R-48,349	-52,806
Total Supply	1,119,349	1,127,053	1,149,093	R1,138,137	1,128,351

See footnotes at end of table.

Table S49. Summary statistics for natural gas – Washington, 2016-2020 – continued

	2016	2017	2018	2019	2020
Disposition (million cubic feet)					
Consumption	301,418	324,882	307,985	R348,265	328,688
Deliveries					
Exports	6,908	7,252	12,612	22,870	12,113
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	778,406	765,394	799,399	734,647	757,492
Additions to Storage					
Underground Storage	29,172	28,788	28,339	30,665	29,618
LNG Storage	3,446	738	758	1,690	440
Total Disposition	1,119,349	1,127,053	1,149,093	R1,138,137	1,128,351
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use ^a	11,965	12,311	13,372	R12,797	11,591
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	76,321	91,028	83,567	89,967	87,194
Commercial	51,634	60,096	57,014	61,010	55,548
Industrial	79,275	80,656	77,303	78,490	78,130
Vehicle Fuel	495	202	180	R169	123
Electric Power	81,728	80,589	76,549	R105,832	96,101
Total Delivered to Consumers	289,453	312,571	294,613	R335,468	317,096
Total Consumption	301,418	324,882	307,985	R348,265	328,688
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	7,560	8,143	8,246	8,338	7,606
Industrial	74,346	75,459	72,390	73,539	73,274
Number of Consumers					
Residential	1,153,183	1,173,994	1,194,375	1,220,197	1,232,852
Commercial	103,369	104,573	105,560	106,779	107,156
Industrial	3,410	3,385	3,358	3,355	3,337
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	500	575	540	571	518
Industrial	23,248	23,828	23,021	23,395	23,413
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	2.14	2.68	3.10	3.63	2.31
Exports	2.78	2.79	6.09	4.65	2.37
Citygate	3.66	3.51	3.65	4.25	3.77
Delivered to Consumers					
Residential	10.78	10.62	10.28	9.82	10.97
Commercial	8.49	8.30	7.90	7.49	8.76
Industrial	7.47	7.39	7.17	6.86	7.72
Electric Power	W	W	W	W	W

-- Not applicable.

^R Revised data.

^W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, *Annual Survey of Alternative Fueled Vehicles (2016-2017)*; state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.